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March 15, 2002

Mary L. Cottrell, Secretary  
Department of Telecommunications and Energy  
One South Station – 2nd Flr.  
Boston, MA 02110

**Re: Boston Edison Company  
D.T.E. 01-78  
Cambridge Electric Light Company/Commonwealth Electric Company  
D.T.E. 01-79**

Dear Secretary Cottrell:

Enclosed herewith are revised Standard Offer Service tariffs for Boston Edison Company, Cambridge Electric Light Company and Commonwealth Electric Company for effect on April 1, 2002. These tariffs reflect the reduction of the Standard Offer Service Fuel Adjustment (“SOSFA”) rate to \$0.000 per kilowatt-hour as of April 1, 2002 consistent with the December 27, 2001 Orders of the Department of Telecommunications and Energy in Boston Edison Company, D.T.E. 01-78 and Cambridge Electric Light Company/Commonwealth Electric Company, D.T.E. 01-79. Also enclosed is the filing fee of \$45.00 for these tariffs.


The tariffs filed herewith are as follows:

Boston Edison Company	M.D.T.E. No. 977
Cambridge Electric Light Company	M.D.T.E. No. 781
Commonwealth Electric Company	M.D.T.E. No. 514

As noted previously, the sole change in each tariff is the replacement of the previously approved SOSFA rate with the new rate of \$0.000 per kilowatt-hour. Aside from the renumbering of the tariffs and changes in the filing and effective dates, there are no other changes in the tariffs from that which was approved in D.T.E. 01-78 and D.T.E. 01-79.

If there are any questions regarding this submittal, please contact the undersigned.  
Thank you for your attention to this matter.

Very truly yours,

A handwritten signature in dark ink, appearing to read 'William S. Stowe', written in a cursive style.

William S. Stowe

Enclosure

cc: William H. Stevens, Hearing Officer, D.T.E. 01-78  
Caroline M. O'Brien, Hearing Officer, D.T.E. 01-79  
Kevin Brannelly, Director, Rates & Revenue Requirements  
Ron LeComte, Director, Electric Power  
Service List – D.T.E. 01-78  
Service List – D.T.E. 01-79

BOSTON EDISON COMPANY

STANDARD OFFER

1. General

This Tariff may be revised, amended, supplemented or supplanted in whole or in part from time to time according to the procedures provided in MDTE regulations and Massachusetts law. In case of conflict between this Tariff and any orders or regulations of the MDTE, said orders or regulations shall govern.

2. Definitions

"Company" shall mean the Boston Edison Company, a Distribution Company.

"Competitive Supplier" shall mean any entity licensed by the MDTE to sell electricity to retail Customers in Massachusetts, with the following exceptions: (1) a Distribution Company providing Standard Offer Service and Default Service to its distribution Customers, and (2) a municipal light department that is acting as a Distribution Company.

"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Distribution Service at a Customer Delivery Point and who is a Customer of record of the Company.

"Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.

"Default Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Standard Offer Service, in accordance with the provisions set forth in the Company's Default Service tariff, on file with the MDTE.

"Distribution Company" shall mean a company engaging in the distribution of electricity or owning, operating, or controlling distribution facilities; provided, however, a Distribution Company shall not include any entity which owns or operates plant or equipment used to produce electricity, steam, and chilled water, or any affiliate engaged solely in the provision of such electricity, steam, and chilled water, where the electricity produced by such entity or its affiliate is primarily for the benefit of hospitals and non-profit educational institutions, and where such plant or equipment was in operation prior to January 1, 1986.

"Distribution Service" shall mean the delivery of electricity to Customers by the Distribution Company over lines that operate at a voltage level typically equal to or greater than 110 volts and less than 69,000 volts.

BOSTON EDISON COMPANY

STANDARD OFFER

"Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by a Competitive Supplier.

"Low-income Customer" shall mean a Customer who meets the low-income eligibility qualifications as set forth in 220 CMR 11.04(5).

"MDTE" shall mean the Massachusetts Department of Telecommunications and Energy.

"Retail Access Date" shall mean March 1, 1998, unless otherwise determined by the MDTE.

"Standard Offer Service" shall mean the service provided by the Distribution Company from the Retail Access Date through December 31, 2004 . The rates for this service shall be set at levels that achieve the overall Customer rate reductions required by M.G.L. c. 164, § 1B. Availability for this service shall be in accordance with the provisions set forth in this tariff.

3. Term

Standard Offer Service shall be available from the Retail Access Date through December 31, 2004.

4. Availability

4A. Standard Offer Service shall be available to each Customer who was a Customer of Record as of the Retail Access Date and who has not received Generation Service from a Competitive Supplier since the Retail Access Date.

4B. A Customer receiving Standard Offer Service shall be allowed to retain such service upon moving within the service territory of the Distribution Company.

4C. A Customer who has received Generation Service from a Competitive Supplier since the Retail Access Date is not eligible to receive Standard Offer Service, except that (1) a Low-income Customer may receive Standard Offer Service at any time, regardless of whether the Customer has previously received Generation Service from a Competitive Supplier; (2) a residential or small commercial and industrial Customer who has received Generation Service from a Competitive Supplier since the Retail Access Date is eligible to receive Standard Offer Service by so notifying the Distribution Company within one-hundred and twenty days (120) days of the date when the Customer first began to receive Generation Service from a Competitive Supplier, provided that such notification occurs during the first year following the Retail Access Date; and (3) a Customer who has received Generation Service pursuant to an agreement with a

BOSTON EDISON COMPANY

STANDARD OFFER

Public Aggregator is eligible to receive Standard Offer Service by so notifying the Distribution Company within 180 days of the date when the Customer first began to receive Generation Service through such agreement. There shall be no fee for returning to Standard Offer Service.

4D. A Customer who moves into the Company's service territory after the Retail Access Date is not eligible to receive Standard Offer Service, except that a Low-income Customer who moves into the Company's service territory after the Retail Access Date shall be eligible for Standard Offer Service.

5. Rates

The Standard Offer rate will be 4.950 cents per kilowatt hour effective January 1, 2002. Standard Offer rates may be modified according to the Adjustment Provisions of Section 8 below.

The Company's charges for Standard Offer Service are included as a separate surcharge to the rates for retail delivery service that apply to all retail customers.

6. Billing

Each Customer receiving Standard Offer Service shall receive one bill from the Company, reflecting unbundled charges for their electric service.

7. Termination of Standard Offer Service

Standard Offer Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of Generation Service by a Competitive Supplier is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers.

If the notice of initiation of Generation Service by the Competitive Supplier is received by the Company fewer than two days before the Customer's next scheduled meter read date, Standard Offer Service shall be terminated concurrent with the Customer's subsequent scheduled meter read date.

There shall be no fee for terminating Standard Offer Service.

BOSTON EDISON COMPANY

STANDARD OFFER

8. Adjustment Provisions

8A. Collections Reconciliation

Standard Offer Service will be put out to bid to interested energy suppliers and all obligations are fully reconciling. The Company shall reconcile the revenues billed to retail customers taking Standard Offer Service against payments to suppliers of Standard Offer service and refund or recover any over or undercollections on the following terms:

Overcollections

Any revenues billed by the Company for Standard Offer Service in excess of payments to suppliers of that service shall be accumulated in an account and credited with interest using the methodology for calculating interest on customer deposits specified in the Company's terms and conditions. The accumulated balance at the end of each calendar year shall be credited to all the Company's retail delivery customers through a uniform cents per kilowatt-hour factor the following year.

Undercollections

Standard Offer Rates may also be adjusted from time to time to reflect changes in the Standard Offer Service Fuel Index or to recover deferred costs that result from undercollection of expenses for Standard Offer Service as provided below. These adjustments shall be collected through the Standard Offer Surcharge as a uniform cents per kilowatt-hour surcharge on the prices for Standard Offer Service.

For any revenues billed by the Company that do not recover the Company's payments to suppliers or for any expenses the Company defers to meet the inflation cap established in Section I.B.9 of the Settlement Agreement, Boston Edison shall be authorized to accumulate the deficiencies together with interest and to recover those amounts by implementing a uniform cents per kilowatt-hour surcharge on the rates for Standard Offer Service, if and to the extent that the Transition Charges billed by Boston Edison to its retail customers are for any reason below the unadjusted Transition Charge listed in Attachment 3 of the Settlement Agreement. Under-recoveries, if any, that remain after the standard offer transition period ends on December 31, 2004 shall be recovered from all retail customers by a uniform surcharge to the Standard Offer not exceeding \$0.005 per kilowatt-hour commencing on January 1, 2005.

Notwithstanding any other provisions, in the event the deferred costs under the Standard Offer at any time accumulate to an amount in excess of \$50 million, Boston Edison shall be authorized to fully recover the amount of deferred costs in excess of \$50 million by filing with the Department a Standard Offer Surcharge. Such Standard Offer Surcharge will be designed to

BOSTON EDISON COMPANY

STANDARD OFFER

recover the deferred excess costs forecast for the next twelve (12) months on an annual basis and shall go into effect sixty (60) days following the filing with the Department. The collection of deferred excess costs will be through a uniform cents per kWh surcharge to the Standard Offer until such time as the amount of energy consumed by retail customers receiving Standard Offer Service reduces to 15 percent of the energy delivered to all retail customers. At that point, the surcharge will be billed to all retail customers through the delivery charge.

8B. Fuel Cost Reconciliation

Adjustments may be made to the Standard Offer Rates in accordance with the following:

The Standard Offer Rate in effect for a given billing month is multiplied by a "Fuel Adjustment" that is set equal to 1.0 and thus has no impact on Distribution Company Rates unless the "Market Gas Price" plus "Market Oil Price" for the billing month exceeds the "Fuel Trigger Point" then in effect, where:

Market Gas Price is the average of the values of "Gas Index" for the most recent twelve months through and including the billing month, where:

Gas Index is the average of the daily settlement prices for the last three days that the NYMEX Contract (as defined below) for the month of delivery trades as reported in the "Wall Street Journal", expressed in dollars per MMBtu. NYMEX Contract shall mean the New York Mercantile Exchange Natural Gas Futures Contract as approved by the Commodity Futures Trading Commission for the purchase and sale of natural gas at Henry Hub;

Market Oil Price is the average of the values of "Oil Index" for the most recent twelve months through and including the billing month, where:

Oil Index is the average for the month of the daily low quotations for cargo delivery of 1.0% sulfur No. 6 residual fuel oil into New York Harbor, as reported in "Platt's Pilgrim U.S. Markets Can" in dollars per barrel and converted to dollars per MMBtu by dividing by 6.3; and

If the indices referred to above should become obsolete or no longer suitable, the distribution company shall file alternate indices with the Department.

Fuel Trigger Point is the following amounts, expressed in dollars per MMBtu, applicable for all months in the specified calendar year:

2000	\$5.35/MMBtu
2001	\$5.35
2002	\$6.09
2003	\$7.01
2004	\$7.74

BOSTON EDISON COMPANY

STANDARD OFFER

In the event that the Fuel Trigger Point is exceeded, the Fuel Adjustment value for the billing month is determined based according to the following formula:

$$\text{Fuel Adjustment} = \frac{(\text{Market Gas Price} + \$0.60/\text{MMBtu}) + (\text{Market Oil Price} + \$0.04/\text{MMBtu})}{\text{Fuel Trigger Point} + \$0.60 + \$0.04/\text{MMBtu}}$$

Where: Market Gas Price, Market Oil Price and Fuel Trigger Point are as defined above. The values of \$0.60 and \$0.04/MMBtu represent for gas and oil respectively, estimated basis differentials or market costs of transportation from the point where the index is calculated to a proxy power plant in the New England market.

*For example, if at a point in the year 2002 the Market Gas Price and Market Oil Price total \$6.50 (\$3.30/MMBtu plus \$3.00/MMBtu respectively), the Fuel Trigger Point of \$6.09 would be exceeded. In this case the Fuel Adjustment value would be*

$$\frac{(\$3.50 + \$0.60/\text{MMBtu}) + (\$3.00 + \$0.04/\text{MMBtu})}{\$6.09 + \$0.60 + \$0.04/\text{MMBtu}} = 1.0609$$

*The customer Rate paid to the distribution company is increased by this Fuel Adjustment factor for the billing month, becoming 4.4548¢/kWh (4.2 x 1.0609).*

In subsequent months the same comparisons are made and, if applicable, a Fuel Adjustment determined.

Incremental revenues received by the distribution company as the result of a Fuel Adjustment would be allocated to Standard Offer suppliers in proportion to the Standard Offer energy provided by a supplier to the distribution company in the applicable billing month.

Effective April 1, 2002, the Standard Offer Service Fuel Adjustment Rate shall be:

\$0.000 per kilowatt-hour.

A notice will be filed with the Department of Telecommunications and Energy (the Department) setting forth the amount of the applicable Standard Offer Adjustment, the amount of the increase and the effective Standard Offer charge in the Company's rates as adjusted to reflect the new Standard Offer Adjustment amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Department may authorize.

Filed: March 15, 2002  
Pursuant to Order in  
DTE 01-78 dated December 27, 2001

Effective: April 1, 2002



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**STANDARD OFFER SERVICE**

**DEFINITIONS**

**"Competitive Supplier" shall mean any entity licensed by the MDTE to sell electricity to retail Customers in Massachusetts, with the following exceptions: (1) a Distribution Company providing Standard Offer Service and Default Service to its distribution Customers, and (2) a municipal light department that is acting as a Distribution Company.**

**"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Distribution Service at a Customer Delivery Point and who is a Customer of record of the Company.**

**"Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.**

**"Default Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Standard Offer Service, in accordance with the provisions set forth in the Company's Interim Default Service or Default Service tariff, on file with the MDTE.**

**"Distribution Company" or "Company" shall mean Cambridge Electric Light Company.**

**"Distribution Service" shall mean the delivery of electricity to Customers by the Distribution Company.**

**"Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by a Competitive Supplier.**

**"Low-income Customer" shall mean a Customer who meets the low-income eligibility qualifications approved by the MDTE for the Distribution Company.**

**"MDTE" shall mean the Massachusetts Department of Telecommunications and Energy.**

**"Retail Access Date" shall mean March 1, 1998.**

**"Standard Offer Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Default Service, in accordance with the provisions set forth in this tariff.**

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**Issued by: T. J. May**  
**President**

**Filed: March 15, 2002**  
**Effective: April 1, 2002**

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**STANDARD OFFER SERVICE**

**AVAILABILITY:**

**This Rate Schedule for Standard Offer Service is available as follows:**

- A. Standard Offer Service shall be available to each Customer who was a Customer of Record as of the Retail Access Date and who has not received Generation Service from a Competitive Supplier since the Retail Access Date.**
- B. A Customer receiving Standard Offer Service shall be allowed to retain such service upon moving within the service territory of the Distribution Company.**
- C. A Customer who has previously received Generation Service from a Competitive Supplier is no longer eligible to receive Standard Offer Service, except that**
  - 1. A Low-income Customer may return to Standard Offer Service at any time, regardless of whether the Customer has previously received Generation Service from a Competitive Supplier;**
  - 2. A residential or small commercial and industrial Customer who has received Generation Service from a Competitive Supplier since the Retail Access Date is eligible to receive Standard Offer Service by so notifying the Distribution Company within one-hundred and twenty days (120) days of the date when the Customer first began to receive Generation Service from a Competitive Supplier, provided that such notification occurs during the first year following the Retail Access Date. There shall be no fee for returning to Standard Offer Service.**
- D. A Customer who moves into the Company's service territory after the Retail Access Date is not eligible to receive Standard Offer Service, except that a Low-income Customer who moves into the Company's service territory after the Retail Access Date shall be eligible for Standard Offer Service.**
- E. A Customer who notifies the Company of termination of Generation Service from a public aggregator within one-hundred and eighty (180) days of the date on which such service began shall be eligible to return to Standard Offer Service.**

**Service under this rate to any Customer is subject to the Company's printed requirements, the Company's Terms and Conditions - Distribution Service and the Company's Terms and Conditions - Competitive Suppliers, each as in effect from time to time.**

**Issued by: T. J. May**  
**President**

**Filed: March 15, 2002**  
**Effective: April 1, 2002**

STANDARD OFFER SERVICE

APPLICABILITY:

Electricity delivered under this Rate Schedule shall be used solely by the Customer on the Customer's own premises for all purposes.

CHARACTER OF SERVICE:

Electric service delivered hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty (60) hertz, and at a locally available primary or secondary distribution voltage.

RATE:

The Standard Offer Charge shall consist of the following charge per kWh:

<u>Year</u>	<u>Charge</u>
1998	\$0.02800
1999	\$0.03500
2000	\$0.03800
2001	\$0.03800
2002	\$0.04200
2003	\$0.04700
2004-5	\$0.05100

The foregoing Rate shall be adjusted in accordance with the provisions of the Customer Rate Fuel Adjustment and the Standard Offer Revenue Reconciliation Adjustments described below:

CUSTOMER RATE FUEL ADJUSTMENT:

The Standard Offer Charge in effect for a billing month is multiplied by a Fuel Adjustment that is set equal to 1.0 unless the Market Gas Price plus Market Oil Price for the billing month exceeds the Fuel Trigger Point then in effect, where:

Market Gas Price is the average of the values of Gas Index for the most recent available twelve (12) months through and including the billing month, where:

Gas Index is the average of the daily settlement prices for the last three (3) days that the NYMEX Contract (as defined below) for the month of delivery trades as reported in the

Issued by: T. J. May  
President

Filed: March 15, 2002  
Effective: April 1, 2002

STANDARD OFFER SERVICE

CUSTOMER RATE FUEL ADJUSTMENT: (continued)

Wall Street Journal, expressed in dollars per MMBTU. NYMEX Contract shall mean the New York Mercantile Exchange Natural Gas Futures Contract as approved by the Commodity Futures Trading Commission for the purchase and sale of natural gas at Henry Hub;

Market Oil Price is the average of the values of Oil Index for the most available twelve (12) months through and including the billing month, where:

Oil Index is the average for the month of the daily low quotations for cargo delivery of 1.0% sulfur No. 6 residual fuel oil into New York harbor, as reported in Platt's Oilgram U.S. Marketscan in dollars per barrel and converted to dollars per MMBTU by dividing by 6.3;

If the indices referred to above should become obsolete or no longer suitable, the Distribution Company shall file alternate indices with the MDTE.

Fuel Trigger Point is the following amounts, expressed in dollars per MMBTU, applicable for all months in the specified calendar year, with the final year extending from January 1, 2004 through February 28, 2005:

<u>Year</u>	<u>Fuel Trigger Point</u>
2000	\$5.35
2001	\$5.35
2002	\$6.09
2003	\$7.01
2004-5	\$7.74

In the event that the Fuel Trigger Point is exceeded, the Fuel Adjustment value for the billing month is determined according to the following formula:

$$\text{Fuel Adjustment} = \frac{(\text{Market Gas Price} + \$0.60/\text{MMBTU}) + (\text{Market Oil Price} + \$0.04/\text{MMBTU})}{\text{Fuel Trigger Point} + \$0.60 + \$0.04/\text{MMBTU}}$$

Where Market Gas Price, Market Oil Price and Fuel Trigger Point are as defined above. The values of \$0.60 and \$0.04/MMBTU represent for gas and oil respectively, estimated basis differentials or market costs of transportation from the point where the index is calculated to a proxy power plant in the New England market.

Issued by: T. J. May  
President

Filed: March 15, 2002  
Effective: April 1, 2002

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**STANDARD OFFER SERVICE**

**CUSTOMER RATE FUEL ADJUSTMENT: (continued)**

Incremental revenues received by the Company from the application of the Fuel Adjustment shall be fully allocated to Standard Offer suppliers in proportion to the Standard Offer energy provided by a supplier to the Company in the applicable billing month.

Effective April 1, 2002, the Standard Offer Service Fuel Adjustment Rate shall be:

\$0.000 per kilowatt-hour.

**STANDARD OFFER REVENUE RECONCILIATION ADJUSTMENTS:**

The Company shall reconcile the revenues billed to Customers taking Standard Offer Service against payments to suppliers of Standard Offer Service and recover or refund any under- or over collection in accordance with the following terms:

1. Any revenues billed by the Company for Standard Offer Service in excess of payments to suppliers of that service shall be accumulated in an account and credited with interest calculated using the methodology for calculating interest on customer deposits specified in the Company's Terms and Conditions - Distribution Service. The accumulated balance at the end of each calendar year shall be credited to all of the Company's Retail Delivery Service customers through a uniform cents per kilowatt-hour factor in the following year.
2. In the event that the revenues billed by the Company do not recover the Company's payments to suppliers or the Company defers such expenses, the Company shall be authorized to accumulate the deficiencies in the account together with interest calculated as above and recover those amounts by implementing a uniform cents per kilowatt-hour surcharge on the rates for Standard Offer Service, if and to the extent that the transition charges billed by the Company to its Retail Delivery Service customers are for any reason below the unadjusted transition charge as approved by the Department. Under-recoveries, if any, that remain after the Standard Offer Service period ends shall be recovered from all Retail Delivery Service customers by a uniform surcharge not exceeding \$0.004 per kilowatt-hour commencing after such period.

**TERMINATION OF STANDARD OFFER SERVICE**

Standard Offer Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of Generation Service by a Competitive Supplier is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions - Competitive

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**Issued by:** T. J. May  
President

**Filed:** March 15, 2002  
**Effective:** April 1, 2002

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**STANDARD OFFER SERVICE**

**Suppliers.**

**TERMINATION OF STANDARD OFFER SERVICE (continued)**

**If the notice of initiation of Generation Service by the Competitive Supplier is received by the Company fewer than two (2) days before the Customer's next scheduled meter read date, Standard Offer Service shall be terminated concurrent with the Customer's subsequent scheduled meter read date.**

**There shall be no fee for terminating Standard Offer Service.**

**BILLING**

**Each Customer receiving Standard Offer Service shall receive one bill from the Company, reflecting unbundled charges for their electric service.**

**TERM**

**Standard Offer Service shall be available until February 28, 2005, unless otherwise approved by the MDTE.**

*Filed Pursuant to Order of the  
Massachusetts Department of Telecommunications and Energy  
Issued December 27, 2001 in D.T.E. 01-79*

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**Issued by:     T. J. May**  
**President**

**Filed:            March 15, 2002**  
**Effective:       April 1, 2002**

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**STANDARD OFFER SERVICE**

**DEFINITIONS**

**"Competitive Supplier" shall mean any entity licensed by the MDTE to sell electricity to retail Customers in Massachusetts, with the following exceptions: (1) a Distribution Company providing Standard Offer Service and Default Service to its distribution Customers, and (2) a municipal light department that is acting as a Distribution Company.**

**"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Distribution Service at a Customer Delivery Point and who is a Customer of record of the Company.**

**"Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.**

**"Default Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Standard Offer Service, in accordance with the provisions set forth in the Company's Interim Default Service or Default Service tariff, on file with the MDTE.**

**"Distribution Company" or "Company" shall mean Commonwealth Electric Company.**

**"Distribution Service" shall mean the delivery of electricity to Customers by the Distribution Company.**

**"Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by a Competitive Supplier.**

**"Low-income Customer" shall mean a Customer who meets the low-income eligibility qualifications approved by the MDTE for the Distribution Company.**

**"MDTE" shall mean the Massachusetts Department of Telecommunications and Energy.**

**"Retail Access Date" shall mean March 1, 1998.**

**"Standard Offer Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Default Service, in accordance with the provisions set forth in this tariff.**

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**Issued by:     T. J. May**  
**President**

**Filed:            March 15, 2002**  
**Effective:       April 1, 2002**

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**STANDARD OFFER SERVICE**

**AVAILABILITY:**

**This Rate Schedule for Standard Offer Service is available to:**

- A. Standard Offer Service shall be available to each Customer who was a Customer of Record as of the Retail Access Date and who has not received Generation Service from a Competitive Supplier since the Retail Access Date.**
- B. A Customer receiving Standard Offer Service shall be allowed to retain such service upon moving within the service territory of the Distribution Company.**
- C. A Customer who has previously received Generation Service from a Competitive Supplier is no longer eligible to receive Standard Offer Service, except that**
  - 1. A Low-income Customer may return to Standard Offer Service at any time, regardless of whether the Customer has previously received Generation Service from a Competitive Supplier;**
  - 2. A residential or small commercial and industrial Customer who has received Generation Service from a Competitive Supplier since the Retail Access Date is eligible to receive Standard Offer Service by so notifying the Distribution Company within one-hundred and twenty days (120) days of the date when the Customer first began to receive Generation Service from a Competitive Supplier, provided that such notification occurs during the first year following the Retail Access Date. There shall be no fee for returning to Standard Offer Service.**
- D. A Customer who moves into the Company's service territory after the Retail Access Date is not eligible to receive Standard Offer Service, except that a Low-income Customer who moves into the Company's service territory after the Retail Access Date shall be eligible for Standard Offer Service.**
- E. A Customer who notifies the Company of termination of Generation Service from a public aggregator within one-hundred and eighty (180) days of the date on which such service began shall be eligible to return to Standard Offer Service.**

**Service under this rate to any Customer is subject to both the Company's printed requirements, the Company's Terms and Conditions - Distribution Service and the Company's Terms and Conditions - Competitive Suppliers, each as in effect from time to time.**

**Issued by: T. J. May**  
**President**

**Filed: March 15, 2002**  
**Effective: April 1, 2002**



STANDARD OFFER SERVICE

APPLICABILITY:

Electricity delivered under this Rate Schedule shall be used solely by the Customer on the Customer's own premises for all purposes.

CHARACTER OF SERVICE:

Electric service delivered hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available primary or secondary distribution voltage.

RATE:

The Standard Offer Charge shall consist of the following charge per kWh:

<u>Year</u>	<u>Charge</u>
1998	\$0.02800
1999	\$0.03500
2000	\$0.03800
2001	\$0.03800
2002	\$0.04200
2003	\$0.04700
2004-5	\$0.05100

The foregoing Rate shall be adjusted in accordance with the provisions of the Customer Rate Fuel Adjustment and the Standard Offer Revenue Reconciliation Adjustments described below:

CUSTOMER RATE FUEL ADJUSTMENT:

The Standard Offer Charge in effect for a billing month is multiplied by a Fuel Adjustment that is set equal to 1.0 unless the Market Gas Price plus Market Oil Price for the billing month exceeds the Fuel Trigger Point then in effect, where:

Market Gas Price is the average of the values of Gas Index for the most recent available twelve (12) months through and including the billing month, where:

Gas Index is the average of the daily settlement prices for the last three days that the NYMEX Contract (as defined below) for the month of delivery trades as reported in the Wall Street Journal, expressed in dollars per MMBTU. NYMEX Contract shall mean the

Issued by: T. J. May  
President

Filed: March 15, 2002  
Effective: April 1, 2002

STANDARD OFFER SERVICE

CUSTOMER RATE FUEL ADJUSTMENT: (continued)

New York Mercantile Exchange Natural Gas Futures Contract as approved by the Commodity Futures Trading Commission for the purchase and sale of natural gas at Henry Hub;

Market Oil Price is the average of the values of Oil Index for the most available twelve (12) months through and including the billing month, where:

Oil Index is the average for the month of the daily low quotations for cargo delivery of 1.0% sulfur No. 6 residual fuel oil into New York harbor, as reported in Platt's Oilgram U.S. Marketscan in dollars per barrel and converted to dollars per MMBTU by dividing by 6.3;

If the indices referred to above should become obsolete or no longer suitable, the Distribution Company shall file alternate indices with the MDTE.

Fuel Trigger Point is the following amounts, expressed in dollars per MMBTU, applicable for all months in the specified calendar year, with the final year extending from January 1, 2004 through February 28, 2005:

<u>Year</u>	<u>Fuel Trigger Point</u>
2000	\$5.35
2001	\$5.35
2002	\$6.09
2003	\$7.01
2004-5	\$7.74

In the event that the Fuel Trigger Point is exceeded, the Fuel Adjustment value for the billing month is determined according to the following formula:

$$\text{Fuel Adjustment} = \frac{(\text{Market Gas Price} + \$0.60/\text{MMBTU}) + (\text{Market Oil Price} + \$0.04/\text{MMBTU})}{\text{Fuel Trigger Point} + \$0.60 + \$0.04/\text{MMBTU}}$$

Where Market Gas Price, Market Oil Price and Fuel Trigger Point are as defined above. The values of \$0.60 and \$0.04/MMBTU represent for gas and oil respectively, estimated basis differentials or market costs of transportation from the point where the index is calculated to a proxy power plant in the New England market.

Issued by: T. J. May  
President

Filed: March 15, 2002  
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**STANDARD OFFER SERVICE**

**CUSTOMER RATE FUEL ADJUSTMENT: (continued)**

Incremental revenues received by the Company from the application of the Fuel Adjustment shall be fully allocated to Standard Offer Suppliers in proportion to the Standard Offer energy provided by a Supplier to the Company in the applicable billing month.

Effective April 1, 2002, the Standard Offer Service Fuel Adjustment Rate shall be:

\$0.000 per kilowatt-hour.

**STANDARD OFFER REVENUE RECONCILIATION ADJUSTMENTS:**

The Company shall reconcile the revenues billed to Customers taking Standard Offer Service against payments to Suppliers of Standard Offer Service and recover or refund any under- or over collection in accordance with the following terms:

1. Any revenues billed by the Company for Standard Offer Service in excess of payments to Suppliers of that service shall be accumulated in an account and credited with interest calculated using the methodology for calculating interest on customer deposits specified in the Company's Terms and Conditions - Distribution Service. The accumulated balance at the end of each calendar year shall be credited to all of the Company's Retail Delivery Service customers through a uniform cents per kilowatt-hour factor in the following year.
2. In the event that the revenues billed by the Company do not recover the Company's payments to Suppliers or the Company defers such expenses, the Company shall be authorized to accumulate the deficiencies in the account together with interest calculated as above and recover those amounts by implementing a uniform cents per kilowatt-hour surcharge on the rates for Standard Offer Service, if and to the extent that the transition charges billed by the Company to its Retail Delivery Service customers are for any reason below the unadjusted transition charge as approved by the Department. Under-recoveries, if any, that remain after the standard offer service period ends shall be recovered from all Retail Delivery Service customers by a uniform surcharge not exceeding \$0.004 per kilowatt-hour commencing after such period.

**TERMINATION OF STANDARD OFFER SERVICE**

Standard Offer Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of Generation Service by a Competitive Supplier is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions - Competitive

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**STANDARD OFFER SERVICE**

**Suppliers.**

**TERMINATION OF STANDARD OFFER SERVICE (continued)**

If the notice of initiation of Generation Service by the Competitive Supplier is received by the Company fewer than two (2) days before the Customer's next scheduled meter read date, Standard Offer Service shall be terminated concurrent with the Customer's subsequent scheduled meter read date.

There shall be no fee for terminating Standard Offer Service.

**BILLING**

Each Customer receiving Standard Offer Service shall receive one bill from the Company, reflecting unbundled charges for their electric service.

**TERM**

Standard Offer Service shall be available until February 28, 2005, unless otherwise approved by the MDTE.

*Filed Pursuant to Order of the  
Massachusetts Department of Telecommunications and Energy  
Issued December 27, 2001 in D.T.E. 01-79*

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                    **President**

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